

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
---	---	---

No. F.DTL/207/2017-18/Mgr(SO)/EAC/225

Dated: 06.07.2017

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of June-17**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June, 2017 . The Energy accounts contain the following

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6	Details of Energy booked to BRPL from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7	Details of Energy scheduled to S'TOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2014 to 31.03.2019 & MYT regulation of DERC vide order dated 13.07.12 issued for IPGCL / PPCL for MYT Control period FY 12-13 to 14-15 & extended further vide order dated 22.10.14.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**

Annexure-1

**State Load Despatch Centre**

**Provisional Energy Accounts for the month of June'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
	May'17	0.00	0.00
	June'17	0.00	0.00
GT	Apr'17	68.05	68.05
	May'17	85.22	76.78
	June'17	81.74	78.41
PPCL	Apr'17	97.07	97.07
	May'17	98.51	97.80
	June'17	97.20	97.60
Bawana	Apr'17	76.00	76.00
	May'17	85.47	80.81
	June'17	88.20	83.25
BTPS#	Apr'17	58.82	58.82
	May'17	56.88	57.84
	June'17	57.42	57.70
Rithala**	Apr'17	89.17	89.17
	May'17	89.17	89.17
	June'17	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

**# Availibility of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.**

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} / \{N * IC * (100 - \text{Aux})\}}{i=1} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
- IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
- Associated WHRUnit#1 126.8MW
- Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
- COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
- COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

## Annexure-2

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
	May'17	33.420	18.990	22.770	17.730	7.090	0	0
	June'17	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'17	43.920	25.400	30.680				
	May'17	43.920	25.400	30.680				
	June'17	43.920	25.400	30.680				
GT	Apr'17	61.030	8.590	30.250	0.000	0.000	0.13	
	May'17	61.030	8.590	30.250	0.000	0.000	0.13	
	June'17	61.030	8.590	30.250	0.000	0.000	0.13	
PPCL	Apr'17	28.290	16.070	19.280	30.300	6.060		
	May'17	28.290	16.070	19.280	30.300	6.060		
	June'17	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'17			100.000				
	May'17			100.000				
	June'17			100.000				

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10
	May'17	31.130	18.000	21.750	7.300	1.820	10	10
	June'17	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'17	41.810	23.900	29.200	5.090			
	May'17	41.810	23.900	29.200	5.090			
	June'17	41.810	23.900	29.200	5.090			

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto June'17	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto June'17	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto June'17	61.0300	8.5900	30.2500	0.0000	0.0000	0.1300
RPH	Upto June'17	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto June'17	33.4200	18.9900	22.7700	17.7300	7.0900	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.516	32.727	18.927	22.862	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.055	0.000	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.516	32.727	18.927	22.862	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.055	0.000	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	71.087004
	BYPL	40.822473
	TPDDL	48.285086
	NDMC	37.822678
	MES	15.264383
	Total	213.281625
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT, RLNG)	BRPL	31.480078
	BYPL	4.654284
	TPDDL	16.034388
	NDMC	0.000000
	IP	0.252000
	Total	52.420750
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845	2750
	Open Cycle	2900	3125		2756	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	33.651717
	BYPL	19.454722
	TPDDL	22.990100
	NDMC	36.341627
	MES	7.674334
	Total	120.112500
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	59.703231
	BYPL	36.129962
	TPDDL	42.148722
	NDMC	12.255291
	MES	2.782719
	PUNJAB	14.560700
	HARYANA	21.221375
	Total	188.802000
<b>Bawana (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
<b>Rithala(N- Gas)</b>	TPDDL	0.000000
<b>Rithala(Spot)</b>	TPDDL	0.000000

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	1.1184800	0.4912623	0.2840830	0.3431347	
ANTA LF		0.0000000	0.0000000	0.0000000	
AURIYA GF		0.0000000	0.0000000	0.0000000	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	8.8509350	6.1354681	0.0000000	2.7154669	
CHAMERAHEP	27.6466000	19.1646231	0.0000000	8.4819769	
CHAMERA-II HEP	28.0334075	19.4327581	0.0000000	8.6006494	
CHAMERA-III HEP	20.3319375	14.0940991	0.0000000	6.2378384	
DADRI GF	5.4044325	2.3735436	1.3727593	1.6581296	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF		0.0000000	0.0000000	0.0000000	
DADRI TPS	170.5118375	84.4440394	21.1369469	35.8551187	29.0757325
DADRI-II TPS	317.3201075	140.9167427	88.1984184	88.2049464	0.0000000
DHAULIGANGA	19.3613300	13.4212740	0.0000000	5.9400560	
DULAHSTI HEP	34.6899850	24.0470976	0.0000000	10.6428874	
JHAJJAR*	268.0852375	177.7943513	0.0000000	90.2908862	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	8.8892075	6.1619986	0.0000000	2.7272089	
NAPP	27.3713254	12.0214861	6.9523167	8.3975226	
NAPTHA JHAKRI*	74.0316325	43.5853833	0.0000000	30.4462492	
RAPP C	36.8480672	16.1836711	9.3594091	11.3049870	
RIHAND STPS	59.4541600	25.0380807	14.9170296	19.4990497	
RIHAND-II STPS	77.9429425	33.5901734	19.4455163	24.9072528	
RIHAND-III STPS	75.5500350	31.0152985	19.6968772	24.8378593	
SEWA-II HEP	7.9322225	4.6700167	0.0000000	3.2622058	
SINGRAULI	79.3028450	14.1803836	41.7005533	23.4219081	
SALAL HEP	51.7619300	35.8813699	0.0000000	15.8805601	
TEHRI HEP	10.3593250	7.1810841	0.0000000	3.1782409	
TANAKPUR	3.9403600	2.7314576	0.0000000	1.2089024	
UNCHAHAR-I	6.9595050	3.1497433	2.6687993	1.1409624	
UNCHAHAR-II	14.3200675	6.2146283	5.6451889	2.4602503	
UNCHAHAR-III	8.9459900	3.8801859	3.5491720	1.5166321	
URI HEP	37.6399650	26.0920237	0.0000000	11.5479413	
URI -II HEP	22.5568350	15.6363980	0.0000000	6.9204370	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	10.6636700	7.3920560	0.0000000	3.2716140	
FARAKA	6.8518100	2.9726268	2.1394508	1.7397324	
KAHALGAON-I	13.4296820	5.5399422	4.2787049	3.6110349	
KAHALGAON-II	66.0584500	29.7091204	18.7645131	17.5848165	
SASAN	233.8660080	32.5828211	132.7238153	68.5593716	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DVC(LT-3) at Ex-NRperiphery	158.900695	69.978742	43.683412	45.238541	
DVC(LT-3) at Ex-NR State periphery	156.888403	69.092543	43.130213	44.665647	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	56.60584	25.342031	15.192305	16.071504	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	55.8878425	25.020588	14.999603	15.867651	
DVC(MEJIA7)(LT-8) at NR periphery	65.862032		65.8620320		
DVC(MEJIA7)(LT-8) at NR State periphery	65.029502		65.0295020		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	42.615745			42.6157450	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	41.754458			41.7544580	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	166.475055			166.4750550	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	164.36727			164.3672700	
TOWMCL	4.3200000			4.3200000	
SECI	11.0300000	3.7521700	3.6817050	3.5961250	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	10.2726462	4.4001584	2.5642701	3.3082176	
RIHAND-III STPS	5.8141947	2.4175686	1.5234520	1.8731741	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
<b>GT</b>	1	14.06.2017	12.45	14.06.2017	17.04
		26.06.2017	20.00	26.06.2017	21.00
	2	02.06.2017	21.15	02.06.2017	22.3
		14.06.2017	12.45	14.06.2017	16.58
	4	05.06.2017	15.5	05.06.2017	18.3
	5	05.06.2017	17.5	05.06.2017	18.3
<b>PPCL</b>	6	15.06.2017	12.15	15.06.2017	13.3
		15.06.2017	12.15	15.06.2017	13.3
	1	02.06.2017	12.36	02.06.2017	13.54
		05.06.2017	14.20	05.06.2017	15.30
		13.06.2017	15.49	13.06.2017	16.45
		17.06.2017	9.51	17.06.2017	11.18
2	21.06.2017	5.24	21.06.2017	8.45	
<b>Bawana</b>	3	13.06.2017	17.07	13.06.2017	20.30
	4	03.06.2017	18.26	04.06.2017	0.14
		04.06.2017	14.39	04.06.2017	17.00
	04.06.2017	18.39	04.06.2017	21.24	
	06.06.2017	17.35	06.06.2017	16.13	
	07.06.2017	0.00	07.06.2017	1.18	
<b>Rithala</b>		13.06.2017	19.22	13.06.2017	20.40
			-Nil-		

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission

The salient features are:

- |    |  |   |  |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80%  |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                        |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>2225 Kcal/Kwh on CC |

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
June'17	11.582063

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Injected (Infir) by East Delhi Municipal Waste Plant as per SEM**

Month	Total Injection by EDMWP* in Mus(as per SEM)
June'17	0.774249

\*(-) sign indicate net power drawal from BYPL.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
June'17	6.334566	2.648482	1.513961	1.849693	0.322429

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	IEX	0.851795	From 01.06.17 to 30.06.17 under OA ISOA/134/06.	1.27
2	Fortis Hospotel Limited/TPDDL	IEX	0.352800	From 02.06.17 to 30.06.17 under OA ISOA/0180/01	0.50
3	Max Super Sp. Hosp. West Block/BRPL	IEX	0.726588	From 01.06.17 to 30.06.17 under OA ISOA/0129/05	1.3800000
4	DLF Mall Saket New Delhi/BRPL	IEX	1.695035	From 01.06.17 to 30.06.17 under ISOA/0133/05	3.8700000
5	DLF Promenade Ltd./BRPL	IEX	1.351168	From 01.06.17 to 30.06.17 under ISOA/0132/05	3.87 MW (upto 18.06.17) & 3.00 MW(from 19.06.17)
6	Lodhi Property/BRPL	IEX	0.858690	From 01.06.17 to 30.06.17 under OA ISOA/0174/01	1.80
7	Max Healthcare Institute Limited/TPDDL	IEX	0.658500	From 01.06.17 to 30.06.17 under OA ISOA/150/04	1.26
8	Avdhut Swami Metal Works/BYPL	IEX	0.000000	ISOA/172 Application cancelled vide request letter dated 02/06/17 recived on 05/06/17	2.7 MW from 02.06.17 to 07.06.2017
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL	IEX	1.648293	From 01.06.17 to 30.06.17 under OA ISOA/0142/05	3.81
10	Vodafone Mobile Service/BRPL	IEX	0.424800	From 01.06.17 to 30.06.17 under OA ISOA/0135/05	1.62
11	Max Balaji/BYPL	IEX	0.094520	From 28.06.17 to 30.06.17 under OA ISOA/0187/01	1.6 MW from 22.06.17
12	Batra Hospital/BRPL	IEX	0.747473	From 01.06.17 to 30.06.17 under OA ISOA/0131/08	2.25 MW (upto 13.06.17) & 1.60 MW(from 14.06.17)
13	Oberio Maiden/TPDDL	IEX	0.087540	From 24.06.17 to 30.06.17 under OA ISOA/186/01	1.18 MW (from 01.06.17 to 09.06.17) & 1.00 MW(from 16.06.17)
14	Jackson Developer/TPDDL	IEX	0.690603	From 01.06.17 to 30.06.17under OA ISOA/143/05	1.27
15	Gujarmal Modi Hosp/BRPL	IEX	0.410085	From 01.06.17 to 21.06.17 under ISOA/0126/06	1.96 MW upto 21.06.17
16	Mother Diary/TPDDL	IEX	0.568800	From 01.06.17 to 30.06.17 under OA ISOA/162/03	0.8
17	Indian Hotels(Taj Vivanta)/BRPL	IEX	0.685715	From 01.06.17 to 30.06.17 under OA ISOA/0140/05	2.42 MW (upto 14.06.17) & 1.40 MW(from 15.06.17)
18	Escort Heart/BRPL	IEX	0.696685	From 01.06.17 to 30.06.17 under OA ISOA/0173/01	2.637
19	Aria Hotels/BRPL	IEX	1.163555	From 01.06.17 to 30.06.17 under OA ISOA/0163/03	2.70 MW (upto 16.06.17) & 2.00 MW(from 17.06.17)

## Annexure-7(Contd..)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B
20	Rajan Dhall Charitable/BRPL	IEX	0.000000		
21	Devki_Devi_Foundation/BRPL	IEX	0.887260	From 01.06.17 to 30.06.17 under OA ISOA/0167/02	1.8
22	Asian Hotel/BRPL	HPSEB	1.180800	From 01.06.17 to 30.06.17 under OA	1.6
23	Wave Aerocity/BRPL	IEX	0.525300	From 01.06.17 to 30.06.17 under OA ISOA/0152/07	1.44 MW (upto 17.06.17) & 1.00 MW(from 18.06.17)
24	Sheraton/BRPL	IEX	0.282960	From 01.06.17 to 30.06.17 under OA ISOA/0137/05	0.4
25	DIAL/BRPL	Shree Cement,Rajasthan	7.000080	From 01.06.17 to 30.06.17 under OA ISOA/0178/01,02,03 & 04	9.5
26	Shiva Alloys Pvt. Ltd./TPDDL	IEX	0.617760	From 01.06.17 to 30.06.17 (Except 6,13,20, & 27 ) under OA ISOA/0183/01	1
27	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	IEX	0.712800	From 01.06.17 to 30.06.17 under OA ISOA/0157/06	1
28	Select City Walk/BRPL	IEX	1.941280	From 01.06.17 to 30.06.17 under OA ISOA/0176/01	5.71
29	Rajiv Gandhi Cancer Inst./TPDDL	IEX	0.814920	From 01.06.17 to 30.06.17 under OA ISOA/0158/03	1.9
30	Bird Hosp/BRPL	IEX	0.297760	From 01.06.17 to 30.06.17 under OA ISOA/0149/03	1.06 MW (upto 17.06.17) & 0.60 MW(from 18.06.17)
31	DLF Emporio/BRPL	IEX	0.893900	From 01.06.17 to 30.06.17 under OA ISOA/0154/03	3.87 MW (upto 18.06.17) & 2.30 MW(from 19.06.17)
32	Amazon/BRPL	IEX	0.156568	From 01.06.17 to 30.06.17 under OA ISOA/0164/02	1.24 MW (upto 13.06.17) & 0.50 MW(from 14.06.17)
33	Tirupati Bldg/BRPL	IEX	0.273600	From 01.06.17 to 30.06.17 under OA ISOA/0159/02	0.4
34	Today Hotels/BRPL	IEX	0.398788	From 01.06.17 to 30.06.17 under OA ISOA/0146/02	1.16 MW (upto 18.06.17) & 0.70 MW(from 19.06.17)
35	Caddie Hotels/BRPL	IEX	0.576720	From 04.06.17 to 30.06.17 under OA ISOA/0145/02	0.9(From 01.06.17 to 30.06.17)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'17**

**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	1.8962431	-52.6995375
	BYPL	2.3153532	-10.2997750
	TPDDL	0.0125537	-88.7099300
	NDMC	9.7971283	-22.5971400
	MES	0.0000000	0.0000000
	Total	14.0212782	-174.3063825
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.